

## THE RELATIONSHIP BETWEEN NATURAL GAS AND RENEWABLE ENERGY

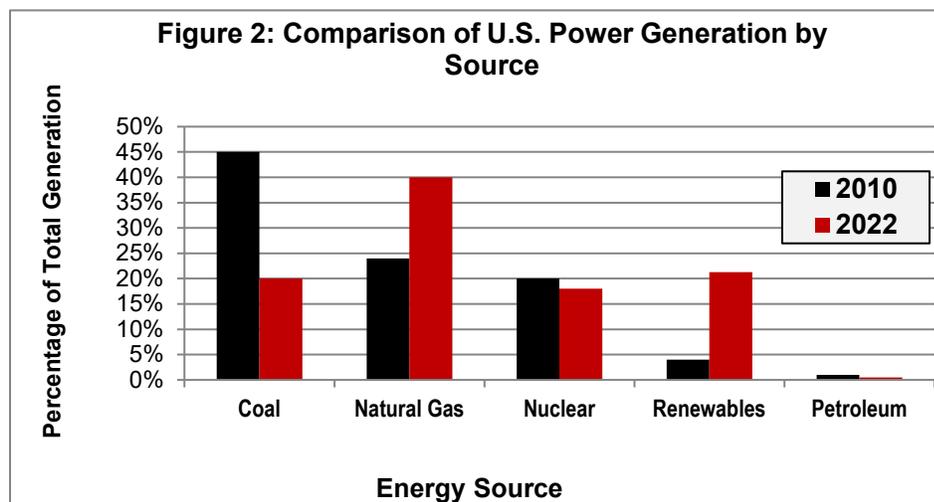
The United States relies on a diverse mix of resources to generate the electricity we need and meet growing demand reliably and affordably. In 2022, America generated the majority of its electricity from the following energy sources: natural gas (40 percent), coal (20 percent) and nuclear (18 percent), as shown in Figure 1.<sup>1</sup>

This generation resource mix is constantly evolving as new technologies become more affordable, fuel resources become more or less available, and new regulations impact the construction of new pipelines and power plants and the continued operation of existing infrastructure. Current power generation resources are drastically different than the resource mix from a decade ago. For example, in 2010, natural gas only accounted for 22 percent of all electricity generated - a full 18 percent less than in 2022 (see figure 2 below).<sup>2</sup>

**Figure 1: U.S. Power Generation by Energy Source (2023)**

Natural Gas	40%
Coal	20%
Nuclear	18%
Renewables	21.3%
- Wind: 10.3%	
- Hydropower: 6%	
- Solar: 3.4%	
- Biomass: 1.2%	
- Geothermal: 0.4%	
Petroleum	0.5%
Other gases	0.3%

Source: EIA, 2023,  
<https://www.eia.gov/tools/faqs/faq.cfm?id=427&t=3>



<sup>1</sup> EIA, 2023, <https://www.eia.gov/tools/faqs/faq.cfm?id=427&t=3>

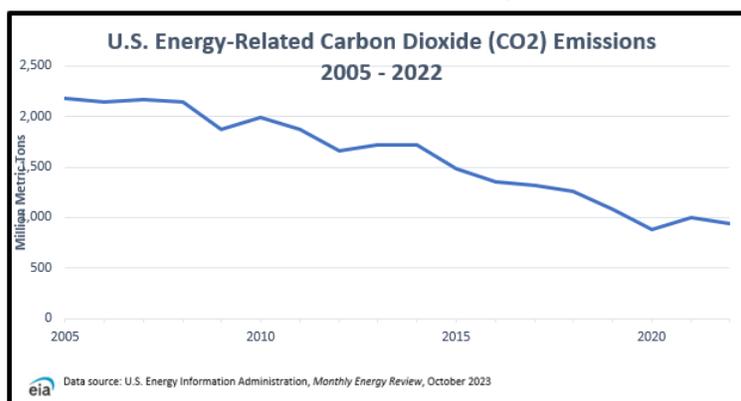
<sup>2</sup> EIA, 2023, Annual Energy Outlook 2023

The American power industry is facing numerous challenges. One is the ongoing retirement of older power plants (mainly coal and nuclear) as the costs of meeting new federal and state emissions regulations, together with lower natural gas prices, make them less competitive. In 2022 alone, nearly 15 gigawatts (GW) of electric generating capacity were retired in the United States, 85 percent of which was coal fired, followed by natural gas (8%) and nuclear (5%). The retiring natural gas capacity is made up of older steam and combustion turbine units, which are less efficient and smaller than many of the newer combined-cycle units.<sup>3</sup>

### THE RISE OF NATURAL GAS

U.S. domestic natural gas production has experienced an unprecedented increase over the past 15 years largely due to developments in drilling technologies such as hydraulic fracturing and horizontal drilling. This increased supply of affordable natural gas has led many power generators to shift away from coal and nuclear power generation.

Additionally, several regulations and rules, including the Environmental Protection Agency (EPA) Mercury and Air Toxics Standards (MATS), have increased interest in phasing-out older coal-fired plants, leading many power generators to increase the use of existing natural gas power plants and to develop new gas-fired plants as a cleaner and more affordable alternative. Over 2024 and 2025, the EPA expects 20 new natural gas-fired power plants to come online, with a total capacity of 7.7 GW of electric generating capacity.<sup>4</sup>



This switch from coal-fired to natural gas-fired electricity generation has provided numerous environmental benefits. When burned, natural gas emits approximately

<sup>3</sup> EIA, 2023, <http://www.eia.gov/todayinenergy/detail.cfm?id=25272>

<sup>4</sup> EIA, 2023, <https://www.eia.gov/todayinenergy/detail.php?id=60663>

half as much carbon dioxide (CO<sub>2</sub>), one-fifth as much carbon monoxide (CO) compared to coal, and virtually no sulfur dioxide, particulate matter, or mercury.<sup>5</sup> These lowered emissions from natural gas-fired plants have contributed significantly to the recent dramatic drop in CO<sub>2</sub> emissions nationwide. For example, CO<sub>2</sub> emissions from electricity generation in 2022 were at their lowest rate since 1990, and 36 percent below their 2005 levels.<sup>6</sup> This decrease was attributed to a “shift in the electricity generation mix, with generation from natural gas and renewables displacing coal-fired power.”<sup>7</sup>

## WHAT ABOUT RENEWABLES?

Although renewable energy sources such as wind and solar power are increasing their share of the electricity mix each year, they currently make up about 21 percent of total electricity generation in the United States.<sup>8</sup> A major barrier to greater utilization of wind and solar power to replace the power generated by retiring units as well as to satisfy growing power demand is their low capacity factor, or the amount of time they are able to generate electricity at full capacity. Wind and solar power facilities are intermittent, meaning they can't generate electricity when the wind isn't blowing or the sun isn't shining. Solar power generates electricity approximately 25-30% of the time, while onshore and offshore wind produce power up to 35% and 55% of the time, respectively<sup>9</sup>; compared to 48 percent for conventional coal-fired power plants, 57 percent for natural gas-fired plants<sup>10</sup>, and 93 percent for advanced nuclear plants.<sup>11</sup> When onshore wind turbines are only providing electricity at their full capacity 35 percent of the time they sit idle or produce minimal power the remainder of the time. This puts renewable energy at a disadvantage to fossil fuel and nuclear-fueled power generation plants because power grid operators value dispatchable, non-intermittent generation sources.

*“Lowered emissions from natural gas-fired plants have contributed significantly to the recent dramatic drop in CO<sub>2</sub> emissions nationwide.”*

*On average, wind turbines are only providing electricity at their full capacity just 36% of the time, compared to 57% for combined cycle natural gas-fired power plants.*

<sup>5</sup> EIA, 2015, <http://epa.gov/cleanenergy/energy-and-you/affect/air-emissions.html>

<sup>6</sup> EIA, 2016, <http://www.eia.gov/todayinenergy/detail.cfm?id=26232>

<sup>7</sup> Ibid.

<sup>8</sup> Ibid at 1.

<sup>9</sup> Natural Allies for a Clean Energy Future, 2024, <https://naturalalliesforcleanenergy.org/reliable-energy/>

<sup>10</sup> EIA, 2023, [https://www.eia.gov/electricity/monthly/epm\\_table\\_grapher.php?t=epmt\\_6\\_07\\_a#:~:text=Electric%20Power%20Monthly%20%20%20%20%20,%20%204%2C999.4%20%209%20more%20rows%20](https://www.eia.gov/electricity/monthly/epm_table_grapher.php?t=epmt_6_07_a#:~:text=Electric%20Power%20Monthly%20%20%20%20%20,%20%204%2C999.4%20%209%20more%20rows%20)

<sup>11</sup> EIA, 2022, <https://www.eia.gov/todayinenergy/detail.php?id=51978>



Battery storage is widely touted as an environmentally benign technology for backing up intermittent wind and solar generation. The intermittency of renewable power sources could be mitigated by storing energy in batteries when it is not needed and using it when demand spikes. However, large scale battery facilities using current battery technology are not able to provide the storage capacity and power output required at a reasonable cost. They also require large land areas, and their manufacture and operation have significant environmental impacts. Kinder Morgan’s engineers have estimated that it would take more than one billion Tesla Powerwall batteries at a cost of more than \$3 trillion dollars to store the equivalent amount of energy in one of KM’s larger natural gas storage fields. Therefore, intermittent power sources such as wind and solar must be complemented by dispatchable generation that can be ramped up and down quickly, which in most cases means natural gas-fired generation. Natural gas generated electricity is reliable, clean, and flexible – able to be quickly dispatched at scale to address power shortages, regardless of the weather.

Another problem facing renewable energy is land use. Solar and wind turbines need more open space than natural gas, coal, or nuclear power plants. The amount of land required to produce enough electricity for 1,000 households per year at a natural gas power plant is just 0.18 acres, including the land required both for the power plant itself and for the production and transportation facilities to supply natural gas to the plant.<sup>12</sup> By comparison, it would take 6 acres to produce that much electricity with wind power and 8.4 acres to produce the same amount of electricity with solar power.

<sup>12</sup> NGSA, 2016, <https://www.ngsa.org/wp-content/uploads/sites/3/2020/08/Leidos-Update-2016-environment.pdf>

Currently, the largest wind power plant in America is the Alta Wind Energy Center in the Mojave Desert in California, with an installed capacity of approximately 1,550 MW, consisting of 600 windmills over 3,200 acres (5 square miles).<sup>13</sup> However, assuming its average capacity factor is the same as the national average (35%), it generates approximately 13,020 mega watt hours (MWh) (1,550 MW x 24 hours x 35%) during an average day. By comparison, the largest natural gas power plant in the United States is the West County Energy Center (WCEC) in Palm Beach County, Florida, which has a nameplate capacity of 3,657 MW and sits on 220-acres.<sup>14</sup> Assuming the WCEC runs at the 57 percent average capacity factor for a natural gas combined cycle power plant, it generates approximately 50,028 MWh (3,657 MW x 24 hours x 57%) during an average day. The WCEC is able to generate over three times the power on one-fourteenth of the land compared to the Alta facility.

## **NATURAL GAS: A KEY COMPONENT OF OUR ENERGY FUTURE**

Natural gas power generation serves as an excellent complement to renewable energy sources because, among other reasons, natural gas provides the reliability and flexibility renewable energy lacks. A report by the U.S. Department of Energy's National Renewable Energy Laboratory found that the availability of wind and solar power generation varies wildly minute-to-minute and day-to-day. Natural gas serves as a perfect "firming" backup source due to its ability to be dispatched flexibly, allowing for system reliability.<sup>15</sup> Additionally, the natural gas network provides an extremely high level of reliability and resiliency for customers because of the physical properties of the system. The redundancy and interconnectedness of the grid provides essential resiliency to protect families and businesses, particularly when it is needed most.<sup>16</sup>

Due to the current abundance and low environmental impact of natural gas, power generators are looking to build new natural gas-fired power plants to back up renewable energy sources in order to reliably deliver power to their customers. Essentially, in order for wind and solar energy

*A study by the National Bureau of Economic Research found that "renewable and fast-reacting fossil technologies appear as highly complementary and should be jointly installed to meet the goals of cutting emissions and ensuring a stable supply."*

<sup>13</sup> Power Technology, 2015, <http://www.power-technology.com/projects/alta-wind-energy-center-awec-california/>

<sup>14</sup> Florida Power & Light, 2016, <https://www.fpl.com/clean-energy/natural-gas/west-county.html>

<sup>15</sup> NREL, 2012, <http://www.nrel.gov/docs/fy13osti/56324.pdf>

<sup>16</sup> Ibid. at 9

sources to continue their expansion, they need to be complemented by a simultaneous expansion of reliable backup energy sources such as natural gas-fueled power plants.

A working paper released by the National Bureau of Economic Research in July 2016 analyzed the adoption of wind and solar energy in 26 developed countries between 1990 and 2013 and found that on average, a 1% increase in the share of “fast-reacting fossil generation capacity” (FRF, e.g., natural gas-fired power plants), is associated with a 0.88% increase in renewable energy sources over the long-term.<sup>17</sup>

The authors are not asserting that equivalent amounts of FRF and renewables are required for system optimization, but rather that it describes “the historic relationship between renewable energy integration and the presence of fossil-based generation technologies which are used as back-up capacity.”<sup>18</sup>

The study concludes that increased natural gas capacity allows a larger expansion of renewable energy sources: “(T)he successful integration of renewable was possible (and higher) partly due to the availability of fast-reacting fossil-based units.”<sup>19</sup> It also notes “the fact that renewables and fast-reacting fossil technologies appear as highly complementary and that they should be jointly installed to meet the goals of cutting emissions and ensuring a stable supply.”<sup>20</sup> Fossil fuel generation, therefore, should not be seen as an opponent of renewable energy development, but rather as a key ally.

### **MORE INFRASTRUCTURE IS NEEDED**

Natural gas and renewables are not mutually exclusive solutions to a greener energy future; they are both necessary pieces of the U.S. energy mix. In order to continue to expand natural gas power plants to replace the nation’s aging coal and nuclear power plants as well as backup renewable energy sources, additional pipelines will be needed.

Many companies, including Kinder Morgan, are meeting the need for additional natural gas supply. Kinder Morgan owns an interest in or operates the largest natural gas network in North America.

<sup>17</sup> NBER, 2016, [http://www.nber.org/papers/w22454?utm\\_campaign=ntw&utm\\_medium=email&utm\\_source=ntw](http://www.nber.org/papers/w22454?utm_campaign=ntw&utm_medium=email&utm_source=ntw)

<sup>18</sup> Ibid. at 7

<sup>19</sup> Ibid.

<sup>20</sup> Ibid. at 26

Approximately 40 percent of all natural gas consumed in the country moves on Kinder Morgan pipelines, giving us a key role to play in the renewable energy future. Kinder Morgan takes its commitment to the environment very seriously and is proud to be contributing to the advances in infrastructure development needed to help our country reach this future.